

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35119239260002

Completion Report

Spud Date: April 13, 2012

OTC Prod. Unit No.:

Drilling Finished Date: April 20, 2012

1st Prod Date:

Completion Date: May 03, 2012

Drill Type: STRAIGHT HOLE

Well Name: WILSON 11-1SWD

Purchaser/Measurer:

Location: PAYNE 11 17N 4E
NE NE NE NE
315 FNL 262 FEL of 1/4 SEC
Derrick Elevation: 944 Ground Elevation: 935

First Sales Date:

Operator: CALYX ENERGY LLC 22299

10820 E 45TH ST STE 208
TULSA, OK 74146-3807

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	K-55	1007		340	SURFACE
PRODUCTION	7	23	J-55	4545		240	1300

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 6518

Packer	
Depth	Brand & Type
4510	DBL ELEMENT

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation									
Formation Name: ARBUCKLE				Code: 169ABCK			Class: DISP		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
There are no Spacing Order records to display.				There are no Perf. Intervals records to display.					
Acid Volumes				Fracture Treatments					
125 BARRELS 15% HCL				575 BARRELS SLICKWATER					

Formation	Top
BIG LIME	3221
OSWEGO LS	3284
MISSISSIPPIAN LS	3878
WOODFORD SHALE	4052
SYLVAN SHALE	4091
VIOLA LS	4137
1ST WILCOX SS	4191
2ND WILCOX SS	4227
ARBUCKLE LS	4536

Were open hole logs run? Yes

Date last log run: April 21, 2012

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING SET AT 4,545' TO TOTAL DEPTH AT 6,518'. UIC PERMIT NUMBER 1204510043.

FOR COMMISSION USE ONLY	
Status: Accepted	1115838

API NO. 119-23926
OTC PROD. UNIT NO. NA

PLEASE TYPE OR USE BLACK INK
NOTE:
Attach copy of original 1002A if required

AS SUBMITTED

MISSION
on
3-2000

RECEIVED
Form 1002A
Rev. 2007

AUG 14 2012

OKLAHOMA CORPORATION
COMMISSION

640 Acres

LOCATE WELL

TYPE OF DRILLING OPERATION
☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL
If directional or horizontal, see reverse for bottom hole location.

COUNTY PAYNE SEC 11 TWP 17N RGE 4E
LEASE NAME WILSON WELL NO. 11-1SWD
SHL NE 1/4 NE 1/4 NE 1/4 NE 1/4 315 FNL 262 FEL
ELEVATION 944 KB Groun 935 N35 58' 13.6" W96 50' 19.6"
OPERATOR NAME CALYX ENERGY, LLC OTC/OCC OPERATOR NO. 22299-0
ADDRESS 10820 E. 45TH STREET, SUITE 208
CITY TULSA STATE OK ZIP 74146

COMPLETION TYPE

☒ SINGLE ZONE
MULTIPLE ZONE
Application Date
COMMINGLED
Application Date
LOCATION EXCEPTION ORDER NO.
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CEMENT
Conductor							
Surface	9-5/8"	40#	K-55	1007		340	SURFACE
Intermediate							
Production	7"	23#	J-55	4545		240	1300
Liner							

PACKER @ 4510 BRAND & TYPE PLUG @ TYPE PLUG @ TYPE TOTAL DEPTH 6518
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION ARBUCKLE
SPACING & SPACING ORDER NUMBER N/A
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc Disp
PERFORATED INTERVALS OPEN HOLE
ACID/VOLUME 125 BBLS 15% HCL
Fracture Treatment 575 BBLS SLICKWATER
(Fluids/Prop Amounts)

INITIAL TEST DATA
☐ Request minimum gas allowable (165:10-17-7) Gas Purchaser/Measurer N/A 1st Sales Date N/A

INITIAL TEST DATE					
OIL-BBL/DAY					
OIL-GRAVITY (API)					
GAS-MCF/DAY					
GAS-OIL RATIO CU FT/BBL					
WATER-BBL/DAY					
PUMPING OR FLOWING					
INITIAL SHUT-IN PRESSURE					
CHOKE SIZE					
FLOW TUBING PRESSURE					

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE Brandon D. Penner NAME (PRINT OR TYPE) Brandon D. Penner, Production Engineer DATE 7/11/2012 PHONE NUMBER 918-949-4224
ADDRESS 10820 E. 45TH STREET, SUITE 208 TULSA, OK 74146 EMAIL ADDRESS brandon@calyxenergy.com

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME WILSONWELL NO 11-1SWD

NAMES OF FORMATIONS	TOP
TOPS ARE FOR TVD ONLY	
Big Lime	3221
Oswego Ls.	3284
Mississippian Ls.	3878
Woodford Sh.	4052
Sylvan Sh.	4091
Viola Ls.	4137
1st Wilcox Ss.	4191
2nd Wilcox Ss.	4227
Arbuckle Ls.	4536

FOR COMMISSION USE ONLY		
ITD on file	<input type="checkbox"/> YES	<input type="checkbox"/> NO
APPROVED	DISAPPROVED	2) Reject Codes
<div></div> <div></div> <div></div> <div></div> <div></div>		

Were open hole logs run?	<input checked="" type="checkbox"/> yes	<input type="checkbox"/> no
Date Last log was run	4/21/2012	
Was CO ₂ encountered?	<input type="checkbox"/> yes	<input checked="" type="checkbox"/> no at what depths?
Was H ₂ S encountered?	<input type="checkbox"/> yes	<input checked="" type="checkbox"/> no at what depths?
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no	
If yes, briefly explain.		

Other remarks:

OCC - This well is an open hole completion from the bottom of the 7" casing set at 4545' to total depth at 6518'.
UIC permit # 1204510043

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth		
Feet From 1/4 Sec Lines			
FSL			
FWL			
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

SEC	TWN	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth		
Feet From 1/4 Sec Lines			
FSL			
FWL			
End Pt Location From Lease, Unit or Property Line:			

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth		
Feet From 1/4 Sec Lines			
FSL			
FWL			
End Pt Location From Lease, Unit or Property Line:			

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth		
Feet From 1/4 Sec Lines			
FSL			
FWL			
End Pt Location From Lease, Unit or Property Line:			