Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

Completion Report Spud Date: April 13, 2012 API No.: 35119239260002

OTC Prod. Unit No.: Drilling Finished Date: April 20, 2012

1st Prod Date:

First Sales Date:

Completion Date: May 03, 2012

Drill Type: STRAIGHT HOLE

Well Name: WILSON 11-1SWD Purchaser/Measurer:

PAYNE 11 17N 4E NE NE NE NE Location:

315 FNL 262 FEL of 1/4 SEC

Derrick Elevation: 944 Ground Elevation: 935

CALYX ENERGY LLC 22299 Operator:

> 10820 E 45TH ST STE 208 TULSA, OK 74146-3807

	Completion Type							
Х	Single Zone							
	Multiple Zone							
	Commingled							

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement									
Type Size Weight Grade Feet PSI SAX Top of CI									
SURFACE	9 5/8	40	K-55	1007		340	SURFACE		
PRODUCTION	7	23	J-55	4545		240	1300		

				Liner						
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth		
	There are no Liner records to display.									

Total Depth: 6518

Packer							
Depth	Brand & Type						
4510	DBL ELEMENT						

Plug							
Depth	Plug Type						
There are no Plug	records to display.						

August 22, 2012 1 of 2

				Initial Tes	t Data						
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure	
	There are no Initial Data records to display.										
		Con	npletion and	l Test Data b	y Producing F	ormation					
Formation Name: ARBUCKLE Code: 169ABCK Class: DIS						lass: DISP					
	Spacing Orders			Perforated Intervals							
Orde	er No Ui	nit Size		From	ı	Т	о				
There a	There are no Spacing Order records to display.				There are no Perf. Intervals records to display.						
	Acid Volumes				Fracture Trea						
	125 BARRELS 15% HCL		575 BARRELS SLICKWATER								

Formation	Тор
BIG LIME	3221
OSWEGO LS	3284
MISSISSIPPIAN LS	3878
WOODFORD SHALE	4052
SYLVAN SHALE	4091
VIOLA LS	4137
1ST WILCOX SS	4191
2ND WILCOX SS	4227
ARBUCKLE LS	4536

Were open hole logs run? Yes Date last log run: April 21, 2012

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING SET AT 4,545' TO TOTAL DEPTH AT 6,518'. UIC PERMIT NUMBER 1204510043.

FOR COMMISSION USE ONLY

1115838

Status: Accepted

August 22, 2012 2 of 2

Till -2.3026		02			//////	/////			75 4 454	3/5
ALIGH 1 4 2012 A ORGANIA AMERICAN PROPORTION COMMISSION ALIGH 1 4 2012 OKLAHOMA CORPORATION COMMISSION ALIGH 2 2012 OKLAHOMA CORPORATION CO	API NO. 119-23926	PLEASE TYPE OR USE BLACK NOTE:	<i>,,,,,,,,,</i>			////// MI	WISSION]			Form 1002
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PAGE OF BANDON PAGE						//////////////////////////////////////	UKI			KATION
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SCOUNTY STATE ST		DIRECTIONAL HOLE	HORIZONTAL HOLE	DRLG FINISHED	4/1.	3/2012	l	640 A	cres	
PAYNE			575	The Common section		0/2012				
11-15 NO				WELL COMPLETE		5/3/2012				
SEL SECTION NE 14 NE 15 STATE	LEASE NAME WILSOI	N WELL		1ST PROD DATE		n/o				
Elitida Richard California Richard California Richard National California Richard National California Richard California Ri	SHL	FECT		RECOMP DATE		11/a		-		
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CALYY ENERGY, LLC 22299-0	Derrick FI 944 KB	40 9750			W96					
COMPLETION TYPE		LYX ENERGY LLC		OTC/OCC C						
COMPLETION TYPE	ADDRESS		TE 000		22299-0					
TULSA OK 74146 COMPLETION TYPE		820 E. 451H STREET, SUI		ZIP			-			
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Application Date S-5/8" 40# K-55 1007 340 SURFAC			Surface							
NOREASED DENSITY ORDER NO. Production 7" 23# J.55 4545 240 1300 PAGKER ® HAND & TYPE PLUG ® TYPE PLU	Application Date	MM-004		9-5/8"	40#	K-55	1007		340	SURFACE
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PACKER BRAND & TYPE PLUG T	11510									
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PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations LEASE NAME WILSON

WELL NO 11-1SWD drilled through. Show intervals cored or drillstem tested. NAMES OF FORMATIONS TOP FOR COMMISSION USE ONLY TOPS ARE FOR TVD ONLY ITD on file YES □ NO Big Lime 3221 APPROVED DISAPPROVED 2) Reject Codes Oswego Ls. 3284 Mississippian Ls. 3878 Woodford Sh. 4052 Sylvan Sh. 4091 Viola Ls. 4137 1st Wilcox Ss. 4191 2nd Wilcox Ss. 4227 Arbuckle Ls. 4536 Were open hole logs run? X yes no Date Last log was run 4/21/2012 at what depths? Was CO₂ encountered? yes x no Was H2S encountered? yes x no at what depths? Were unusual drilling circumstances encountered? If yes, briefly explain. Other remarks: bottom of the 7" casing set at \$1204510043 640 Acres **BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE** TWP Feet From 1/4 Sec Lines Spot Location 1/4 **FWL FSL** Measured Total Depth BHL From Lease, Unit, or Property Line: True Vertical Depth BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS) LATERAL #1 TWN COUNTY SEC RGE Spot Location Feet From 1/4 Sec Lines HNL **HWL** Depth of Deviation Radius of Turn Direction Total Length Measured Total Depth End Pt Location From Lease, Unit or Property Line: True Vertical Depth If more than three drainholes are proposed, attach a separate sheet indicating the necessary information. LATERAL #2 Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end RGF COUNTY point must be located within the boundaries of the lease or spacing unit. Feet From 1/4 Sec Lines Spot Location FWL 1/4 FSL Directional surveys are required for all Depth of Deviation Radius of Turn Total Length Direction drainholes and directional wells. 640 Acres Measured Total Depth True Vertical Depth End Pt Location From Lease, Unit or Property Line: LATERAL #3 TWP COUNTY RGE Spot Location Feet From 1/4 Sec Lines 1/4 -VVL FSL Depth of Deviation Radius of Turn Direction Total Length Measured Total Depth True Vertical Depth End Pt Location From Lease, Unit or Property Line: