

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35117236170001

Completion Report

Spud Date: November 19, 2014

OTC Prod. Unit No.:

Drilling Finished Date: November 24, 2014

1st Prod Date:

Completion Date: April 02, 2015

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: SCHOOLLAND 2-16

Purchaser/Measurer:

Location: PAWNEE 16 20N 8E
S2 SE NE SW
1400 FSL 2310 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 933

First Sales Date:

Operator: HALL GREG OIL & GAS LLC 21902

2940 NW 156TH ST
EDMOND, OK 73013-2102

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	J-55	545	1000	220	SURFACE
PRODUCTION	7	26	J-55	3309	1000	135	2500

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3810

Packer	
Depth	Brand & Type
3030	TENSION

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation									
Formation Name: ARBUCKLE				Code: 169ABCK			Class: DISP		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
There are no Spacing Order records to display.				3080			3810		
Acid Volumes				Fracture Treatments					
There are no Acid Volume records to display.				There are no Fracture Treatments records to display.					

Formation	Top
CLEVELAND	1800
OSWEGO	2172
SKINNER	2406
PINK LIME	2458
BARTLESVILLE	2656
MISSISSIPPI	2802
WILCOX	3048
ARBUCKLE	3260

Were open hole logs run? No

Date last log run: March 09, 2015

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
UIC - PERMIT NUMBER 1505420128

FOR COMMISSION USE ONLY
Status: Accepted
1130183

API NO. 117 23617
OTC PROD.
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

AS SUBMITTED

RECEIVED

Form 1002A
Rev. 2009

JUL 28 2015

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

COMPLETION REPORT

☒ ORIGINAL
☐ AMENDED (Reason)

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE

☒ SERVICE WELL

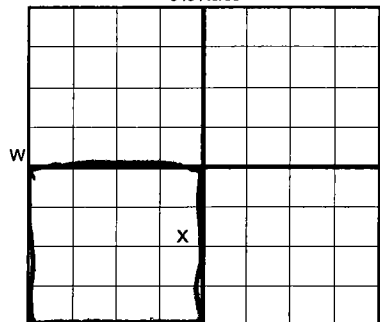
If directional or horizontal, see reverse for bottom hole location.

COUNTY	Pawnee	SEC	16	TWP	20N	RGE	8E
LEASE NAME	Schoolland			WELL NO.	2-16		
S/2 1/4 SE 1/4 NE 1/4 SW 1/4	FSL OF 1/4 SEC	1400	FWL OF 1/4 SEC	2310			
ELEVATION	Ground	933	Latitude (if known)				
OPERATOR NAME	Greg Hall Oil & Gas, LLC.			OTC/OCC OPERATOR NO.	21902-0		
ADDRESS	2940 NW 156th St.						
CITY	Edmond	STATE	OK	ZIP	73013		

SPUD DATE 11-19-2014
DRLG FINISHED DATE 11-24-2014
DATE OF WELL COMPLETION 11-24-2014
1st PROD DATE 4-2-15
RECOMP DATE
Longitude (if known)

OKLAHOMA CORPORATION
COMMISSION

640 Acres



LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9 5/8"	40	J55	545 ft.	1000	220	surface
INTERMEDIATE							
PRODUCTION	7"	26	J55	3309 ft.	1000	135	2500"
LINER							

PACKER @ 3030 ft. BRAND & TYPE Tension PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE
TOTAL DEPTH 3810 ft.

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Arbuckle						
SPACING & SPACING ORDER NUMBER	No Spacing						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Disposal						
PERFORATED INTERVALS	3080-3810						
ACID/VOLUME	N/A						
FRACTURE TREATMENT (Fluids/Prop Amounts)	N/A						

INITIAL TEST DATA

INITIAL TEST DATE							
OIL-BBL/DAY	0						
OIL-GRAVITY (API)	0						
GAS-MCF/DAY	0						
GAS-OIL RATIO CU FT/BBL	0						
WATER-BBL/DAY	0						
PUMPING OR FLOWING	N/A						
INITIAL SHUT-IN PRESSURE							
CHOKE SIZE							
FLOW TUBING PRESSURE							

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Matt Smith
SIGNATURE
2940 N.W. 156th Street
ADDRESS
Edmond
CITY
OK
STATE
73013
ZIP
4/12/2015
DATE
405.285.2588
PHONE NUMBER
Matt@ghog.co
EMAIL ADDRESS

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

WELL NO. 2-16

NAMES OF FORMATIONS	TOP
Cleveland	1,800
Oswego	2,172
Skinner	2406
Pink Lime	2,458
Bartlesville	2,656
Mississippi	2,802
Wilcox	3,048
Arbuckle	3,260

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED DISAPPROVED	2) Reject Codes

Were open hole logs run? ___ yes X no
Date Last log was run _____3/9/2015
Was CO₂ encountered? ___ yes X no at what depths? _____
Was H₂S encountered? ___ yes X no at what depths? _____
Were unusual drilling circumstances encountered? ___ yes X no
If yes, briefly explain below

Other remarks: WIC-Permit 1505420128

640 Acres


A 10x10 grid representing 640 acres. The grid is divided into four 4x4 quadrants by a thick vertical line after the 4th column and a thick horizontal line after the 4th row. The text '640 Acres' is centered above the grid.

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end
point must be located within the boundaries of the
lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

A 10x10 grid of squares, representing 640 acres. The grid is divided into four equal quadrants (5x5 squares each) by a thick horizontal line and a thick vertical line intersecting at the center. The top-left quadrant is shaded light blue. The top-right quadrant is shaded light green. The bottom-left quadrant is shaded light orange. The bottom-right quadrant is unshaded (white).

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #1						
SEC	TWP	RGE	COUNTY			
Spot Location						
1/4		1/4	1/4	Feet From 1/4 Sec Lines		FSL
Depth of Deviation		Radius of Turn		Direction		Total Length
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Feet From 1/4 Sec Lines		FSL	FWL
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Feet From 1/4 Sec Lines		FSL	FWL
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth		True Vertical Depth	
BHL From Lease, Unit, or Property Line:			