Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35053229870000 **Completion Report** Spud Date: March 16, 2012

Drilling Finished Date: March 26, 2012 OTC Prod. Unit No.:

1st Prod Date:

First Sales Date:

Completion Date: April 11, 2012

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: HARLEY SWD 2-11 Purchaser/Measurer:

Location: GRANT 11 26N 8W

SE SW SW SW 289 FSL 366 FWL of 1/4 SEC

Derrick Elevation: 0 Ground Elevation: 1108

Operator: SANDRIDGE EXPLORATION & PRODUCTION LLC 22281

> 123 ROBERT S KERR AVE STE 1702 **OKLAHOMA CITY, OK 73102-6406**

| Completion Type | | | | | |
|-----------------|---------------|--|--|--|--|
| Х | Single Zone | | | | |
| | Multiple Zone | | | | |
| | Commingled | | | | |

| Location Exception | | | | | | |
|---|--|--|--|--|--|--|
| Order No | | | | | | |
| There are no Location Exception records to display. | | | | | | |

| Increased Density | | | | | | | |
|--|--|--|--|--|--|--|--|
| Order No | | | | | | | |
| There are no Increased Density records to display. | | | | | | | |

| Casing and Cement | | | | | | | | | |
|-------------------|-------|--------|-------|------|-----|-----|------------|--|--|
| Туре | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT | | |
| CONDUCTOR | 20 | 94# | H-40 | 90 | | 15 | SURFACE | | |
| SURFACE | 9 5/8 | 36# | J-55 | 1012 | | 620 | SURFACE | | |
| INTERMEDIATE | 7 | 26# | J-55 | 6478 | | 430 | 3672 | | |

| Liner | | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|--|
| Туре | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth | |
| There are no Liner records to display. | | | | | | | | | |

Total Depth: 7674

| Packer | | | | | | |
|--------|-----------------|--|--|--|--|--|
| Depth | Brand & Type | | | | | |
| 6453 | 3 1/2 X 7 AS-1X | | | | | |

| Plug | | | | | | |
|---------------------------------------|--|--|--|--|--|--|
| Depth Plug Type | | | | | | |
| There are no Plug records to display. | | | | | | |

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| | | | | Initial Tes | t Data | | | | | |
|--|----------------------|------------------|----------------------|--|----------------------------|------------------|----------------------|---------------------------------|---------------|----------------------------|
| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut- In Pressure | Choke Size | Flow Tubing Pressure |
| | • | | There are r | o Initial Data | records to disp | lay. | | • | | ļ |
| | | Con | npletion and | Test Data b | y Producing F | ormation | | | | |
| | Formation Name: ARBU | CKLE | | Code: 16 | 9ABCK | C | lass: DISP | | | |
| Spacing Orders | | | | Perforated Intervals | | | | | | |
| Order No Unit Size | | | | From To | | | | | | |
| There are no Spacing Order records to display. | | | | There are | | | | | | |
| Acid Volumes | | | $\neg \vdash$ | | Fracture Trea | | | | | |
| 10800 GALS 15% NEFE HCL ACID | | | Т | There are no Fracture Treatments records to display. | | | | | | |
| | | | | | | | | | | |
| ormation | | I _T . | ор | | | | | | | |

ARBUCKLE 6379

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OPEN HOLE FROM 6478 TO TOTAL DEPTH OF 7674. NO PERFORATIONS. OCC - UIC PERMIT # 1205350088.

FOR COMMISSION USE ONLY

1114274

Status: Accepted

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