

API NO.
<b>053-22487</b>
OTC PROD. UNIT NO.
<b>N/A</b>

Rule 165.10-3-25  
**X** ORIGINAL  
AMENDED  
Reason Amended

COMPLETION REPORT  
OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000-2000  
Oklahoma City, Oklahoma 73152-2000

412102010

Form 1002A  
Rev 1996

169ABCK

COMPLETION & TEST DATA BY PRODUCING FORMATION

PLEASE TYPE OR USE BLACK INK ONLY

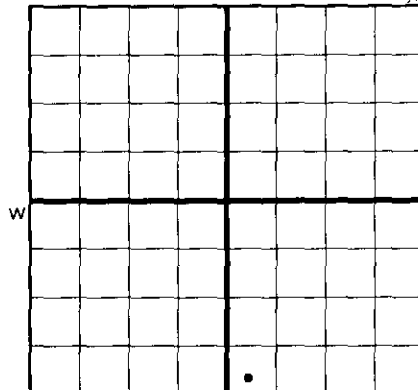
NOTE: Attach copy of original 1002A if recompletion or reentry

TYPE OF DRILLING OPERATION

**X** STRAIGHT HOLE      DIRECTIONAL HOLE      HORIZONTAL HOLE

If directional or horizontal, see reverse for bottom hole location.

COUNTY	SEC	TWP	RGE
<b>GRANT</b>	<b>18</b>	<b>25N</b>	<b>7W</b>
LEASE NAME	WELL NO.		
<b>K-9 SWDW</b>	<b>#1</b>		
SHL			
<b>SW 1/4 SW 1/4 SW 1/4 SE 1/4 204</b>	<b>FSL 238 FWL OF 1/4 SEC</b>		
ELEVATION	SPUD DATE		
Derrick Ft <b>1131</b>	Ground <b>1116</b>	<b>08/29/04</b>	
DRLG FINISHED	WELL COMPLETION		
<b>9/27/2004</b>	<b>10/7/2004</b>		
1ST PROD DATE	RECOMP DATE		
<b>N/A</b>			



LOCATE WELL

FORMATION	<b>ARBUCKLE</b>	
SPACING & SPACING ORDER NUMBER		
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp	<b>DISPOSAL 6618-8051 OPEN HOLE</b>	<b>(500556)</b>
PERFORATED INTERVALS		
ACID/VOLUME	<b>2000 GALS 20% NE/FE &amp; 232 BBLs. FLUSH</b>	
Fracture Treated?		
Fluids Amounts		

**WDMS**

OPERATOR NAME		OTC/OCC OPERATOR NO.	
<b>ALTEX RESOURCES, INC.</b>		<b>17837</b>	
ADDRESS			
<b>P.O. BOX 420</b>			
CITY	STATE	ZIP	
<b>CARNEY</b>	<b>OK</b>	<b>74832</b>	

COMPLETION TYPE
<b>X</b> SINGLE ZONE
MULTIPLE ZONE ORDER NO.
COMMINGLED ORDER NO.
LOCATION EXCEPTION ORDER NO.
INCREASED DENSITY ORDER NO.
PENALTY

OIL OR GAS ZONES	
FORMATIONS	TOP      BOTTOM
<b>ARBUCKLE</b>	<b>6586</b>

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	FILLUP	TOP
Conductor								
Surface	<b>13 3/8</b>			<b>354</b>		<b>375</b>		<b>SURFACE</b>
Intermediate								
Production	<b>9 5/8</b>			<b>6618</b>		<b>325</b>		<b>5580</b>
Liner								


PACKER @ **6563**      BRAND & TYPE **ARROW SET 1X**      TOTAL DEPTH **8051**

PLUG @      TYPE

INITIAL TEST DATA

INITIAL TEST DATE	<b>N/A</b>	
OIL-BBL/DAY		
OIL-GRAVITY ( API)		
GAS-MCF/DAY		
GAS-OIL RATIO CU FT/BBL		
WATER-BBL/DAY		
PUMPING OR FLOWING		
INITIAL SHUT-IN PRESSURE		
CHOKE SIZE		
FLOW TUBING PRESSURE		

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

		<b>KIM BOOTH</b>
SIGNATURE		NAME (PRINT OR TYPE)
<b>P.O. BOX 420</b>	<b>CARNEY, OK</b>	<b>74832</b>
ADDRESS	CITY	STATE      ZIP
<b>12/1/2004</b>	<b>(405) 865-3015</b>	
DATE	PHONE NUMBER	

PLEASE TYPE OR USE BLACK INK ONLY

## FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP	BOTTOM
TONKAWA	4274	
COTTAGE GROVE	4696	
OSWEGO	5118	
SKINNER	5392	
MISSISSIPPI	5588	
HUNTON	6194	
SYLVAN	6200	
VIOLA	6310	
FIRST WILCOX	6382	
SECOND WILCOX	6432	
ARBUCKLE	6586	

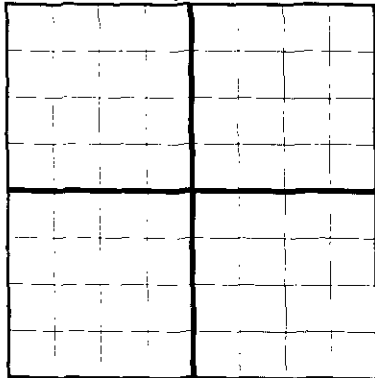
LEASE NAME **K-9 SWDW**WELL NO. **#1**

FOR COMMISSION USE ONLY	
APPROVED <i>[Signature]</i>	DISAPPROVED
1) ITD Section	
a) No Intent to Drill on file	
1) Send warning letter	
2) Recommend for contempt	
2) Reject Codes	

Were open hole logs run?	yes	<u>no</u>
Date Last log was run	9/22/2004	
Was CO <sub>2</sub> encountered?	yes	<u>X</u> no at what depths?
Was H <sub>2</sub> S encountered?	yes	<u>X</u> no at what depths?
Were unusual drilling circumstances encountered?	yes	<u>no</u>
If yes, briefly explain.		

Other remarks:

640 Acres



## BOTTOM HOLE LOCATION

SEC	TWP	RGE	COUNTY
Spot Location			Feet From Quarter Section Lines
1/4	1/4	1/4	1/4 FSL FWL
Measured Total Depth			True Vertical Depth
BHL From Lease, Unit, or Property Line:			

## BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (DRAINHOLES)

## DRAINHOLE #1

SEC	TWP	RGE	COUNTY
Spot Location			Feet From Quarter Section Lines
1/4	1/4	1/4	1/4 FSL FWL
Depth of Deviation		Radius of Turn	Direction Total Length
Measured Total Depth		True Vertical Depth	End Pt Location From Lease, Unit or Property Line:

## DRAINHOLE #2

SEC	TWP	RGE	COUNTY
Spot Location			Feet From Quarter Section Lines
1/4	1/4	1/4	1/4 FSL FWL
Depth of Deviation		Radius of Turn	Direction Total Length
Measured Total Depth		True Vertical Depth	End Pt Location From Lease, Unit or Property Line:

If more than two drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.

Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit

Directional surveys are required for all drainholes and directional wells.