## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35003231060000 **Completion Report** Spud Date: November 30, 2014

OTC Prod. Unit No.: Drilling Finished Date: December 22, 2014

1st Prod Date: January 21, 2015

Completion Date: January 21, 2015

**Drill Type: DIRECTIONAL HOLE** 

**SERVICE WELL** 

Well Name: CLARK W SWD 2811 2-27 Purchaser/Measurer:

ALFALFA 27 28N 11W Location:

NE SW SE SW 413 FSL 1841 FWL of 1/4 SEC Latitude: 36.87107 Longitude: -98.3717

Derrick Elevation: 1212 Ground Elevation: 1192

Operator: SANDRIDGE EXPLORATION & PRODUCTION LLC 22281

> 123 ROBERT S KERR AVE STE 1702 OKLAHOMA CITY, OK 73102-6406

Completion Type						
Х	Single Zone					
	Multiple Zone					
	Commingled					

Location Exception						
Order No						
There are no Location Exception records to display.						

Increased Density
Order No
There are no Increased Density records to display.

First Sales Date:

Casing and Cement								
Type Size Weight Grade Feet PSI SAX Top of CMT							Top of CMT	
SURFACE	13 3/8	54.5#	J-55	512		595	SURFACE	
PRODUCTION	9 5/8	40#	L-80	6188		625	3848	

Liner								
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 7012

Packer							
Depth	Brand & Type						
6166 4 1/2 X 9 5/8 AS-1X							

Plug						
Depth Plug Type						
There are no Plug records to display.						

**Initial Test Data** 

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
		•	There are r	no Initial Data	a records to disp	olay.				
		Cor	npletion and	Test Data k	y Producing F	ormation				
	Formation Name: ARB	UCKLE		Code: 16	9ABCK	C	lass: SVC			
Spacing Orders										
Order No Unit Size				From To						
There are no Spacing Order records to display.				There are no Perf. Intervals records to display.						
Acid Volumes			$\neg \vdash$	Fracture Treatments						
30,000 GALS 15% HCL GELLED ACID				There are no Fracture Treatments records to display.						
Formation		lт	ор		Vara anan hala l	ogo run2 No				

Formation	Тор
ARBUCKLE	6048

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

## Other Remarks

OPEN HOLE FROM 6188' TO 7012' TD. NO PERFORATIONS. IRREGULAR SECTION. OCC: THIS WELL IS A MONITORING WELL FOR OGS. THIS WELL WAS NEVER PROCESSED AS A DISPOSAL WELL.

## **Bottom Holes**

Sec: 27 TWP: 28N RGE: 11W County: ALFALFA

SW SW SE SW

240 FSL 1457 FWL of 1/4 SEC

Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0

Measured Total Depth: 7012 True Vertical Depth: 6804 End Pt. Location From Release, Unit or Property Line: 240

## FOR COMMISSION USE ONLY

1128444

Status: Accepted

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