Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

Spud Date: September 16, 2014 API No.: 35003230330000 **Completion Report**

Drilling Finished Date: October 03, 2014 OTC Prod. Unit No.:

1st Prod Date:

First Sales Date:

Completion Date: October 03, 2014

Drill Type: **DIRECTIONAL HOLE**

SERVICE WELL

Well Name: TATUM ROSE SWD 2710 1-17 Purchaser/Measurer:

Location: ALFALFA 17 27N 10W

NW SE SW SE 350 FSL 1760 FEL of 1/4 SEC

Derrick Elevation: 1177 Ground Elevation: 1156

Operator: SANDRIDGE EXPLORATION & PRODUCTION LLC 22281

> 123 ROBERT S KERR AVE STE 1702 **OKLAHOMA CITY, OK 73102-6406**

Completion Type					
Х	Single Zone				
	Multiple Zone				
	Commingled				

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	536		590	SURFACE
PRODUCTION	7 5/8	29.7	L-80	6318		590	3848

				Liner				
Туре	Size Weight Grade Length PSI SAX Top Depth Bottom Depth							
There are no Liner records to display.								

Total Depth: 8660

Packer						
Depth	Brand & Type					
6293	3 1/2 X 7 5/8 AS-1X SS & NC					

Plug					
Depth	Plug Type				
There are no Plug records to display.					

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				t Data	Initial Tes					
- Choke Size	Initial Shut- In Pressure	Pumpin or Flowing							Test Date	
		•	lay.	records to disp	o Initial Data	There are r			•	
			ormation	y Producing F	Test Data b	npletion and	Con			
		Code: 169ABCK Class: DISP					Formation Name: ARBUCKLE			
			ntervals	Perforated I			Spacing Orders			
		From To				Order No Unit Size				
There are no Perf. Intervals records to display.							There are no Spacing Order records to display.			
Fracture Treatments							Acid Volumes			
There are no Fracture Treatments records to display.					$\dashv \vdash $	35000 GAL 15% HCL GELLED ACID				

Formation	Тор
ARBUCKLE	6193

Were open hole logs run? Yes Date last log run: September 25, 2014

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

NO PERFS: OPEN HOLE COMPLETION FROM 6318-8660. UIC PERMIT NO. 1501810018.

Bottom Holes

Sec: 17 TWP: 27N RGE: 10W County: ALFALFA

NW NE NW SE

2364 FSL 1787 FEL of 1/4 SEC

Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0

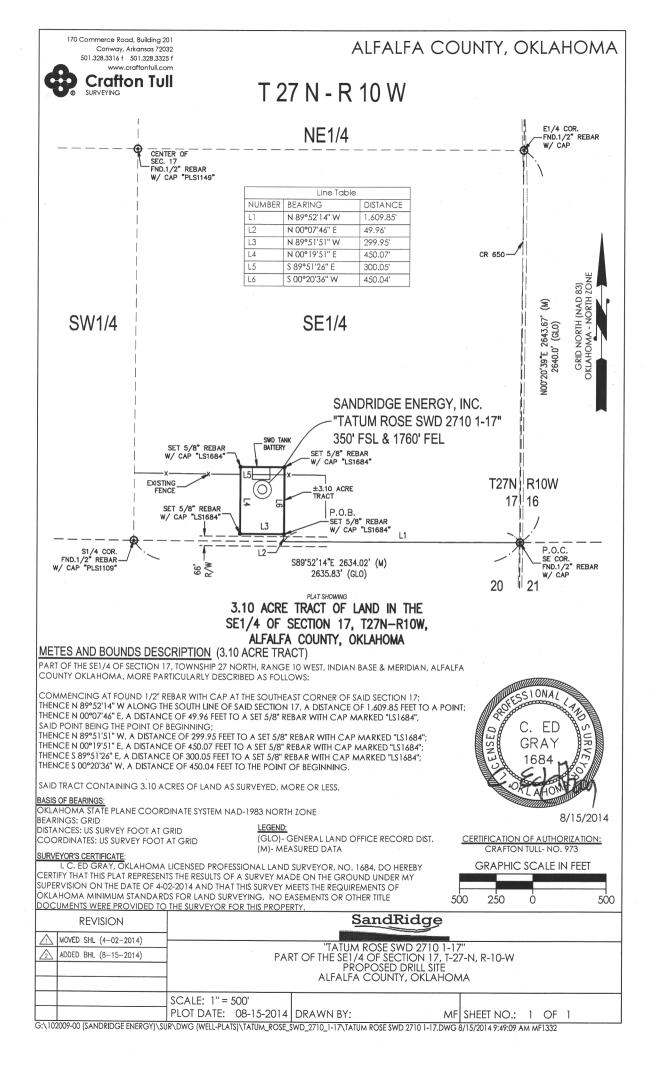
Measured Total Depth: 8660 True Vertical Depth: 7075 End Pt. Location From Release, Unit or Property Line: 1787

FOR COMMISSION USE ONLY

1126499

Status: Accepted

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170 Commerce Road, Building 201 Conway, Arkansas 72032 501.328.3316 † 501.328.3325 f www.craftontull.com Crafton Tull ALFALFA COUNTY, OKLAHOMA 350' FSL- 1760' FEL SECTION 17 TOWNSHIP 27N RANGE 10W I.M. X:1910167 Y:664836 X:1915420 Y:664810 GRID NORTH (NAD 83) OKLAHOMA - NORTH ZONE TATUM ROSE SWD 2710 1-17 BHL 2310' FSL- 1760' FEL 36°49'04.0" N -98°17'41.9" W X: 1913650.3 661844.8 LAT: 36.817784 LONG: -98.294973 1156 1/63 873' 1760 b LAT:36.812401 2310 LONG:-98.294993 160 X:1910145 Y:659566 874 1760' В 0 1 157 O . 1158 X:1915396 Y:659531 350 1162 **ELEVATION:** OPERATOR: SANDRIDGE ENERGY, INC. 56' GR. AT STAKE WELL NO: 1-17 LEASE NAME: TATUM ROSE SWD 2710 TOPOGRAPHIC & VEGETATION: LOCATION FELL IN A FIELD REFERENCE STAKES OR ALTERNATE LOCATION STAKES SET: NONE GOOD DRILL SITE: YES BEST ACCESSIBILITY TO LOCATION: SOUTH OR EAST LINE **DISTANCE & DIRECTION** SIONAL FROM HWY JCT OR TOWN: FROM THE JCT. OF OK-11 & CR 650, TRAVEL NORTH ON CR 650 FOR ±0.80 MILES TO THE SOUTHEAST CORNER OF SECTION 17, T27N-R10W. GRAY (THE FOLLOWING GPS STATE PLANE 1684 INFORMATION WAS DATUM: NAD-27 **COORDINATES: GATHERED USING A GPS** LAT: 36.812401 ZONE: OK-NORTH NAD-27 RECEIVER ACCURACY ±2-3 LONG: -98.294993 X:1913638.5 METERS) DATE STAKED: 4-02-2014 8/15/2014 THE TIES AND FOOTAGES SHOWN ON THIS PLAT ARE FROM LINES OF OCCUPATION FROM A SURVEY MADE ON THE GROUND AND / OR BEARING AND DISTANCES FROM THE GENERAL LAND GRAPHIC SCALE IN FEET OFFICE PLAT OF THE AREA SHOWN AND MAY NOT BE THE ACTUAL PROPERTY CORNERS. THIS PLAT DOES NOT REPRESENT A TRUE BOUNDARY SURVEY. 1000 500 1000 SandRidge **REVISION** MOVED SHL (4-02-2014) "TATUM ROSE SWD 2710 1-17" PART OF THE SE1/4 OF SECTION 17, T-27-N, R-10-W PROPOSED DRILL SITE ADDED BHL (8-15-2014) ALFALFA COUNTY, OKLAHOMA

PLOT DATE: 08-15-2014 DRAWN BY: MF SHEET NO.: 1 OF 3 G:\102009-00 (SANDRIDGE ENERGY)\SUR\DWG (WELL-PLATS)\TATUM_ROSE_SWD_2710_1-17\TATUM ROSE SWD 2710 1-17.DWG 8/15/2014 9:49:12 AM MF1332

SCALE: 1" = 1000'

170 Commerce Road, Building 201 Conway, Arkansas 72032 501.328.3316† 501.328.3325 f

www.craftontull.com **Crafton Tull**

ALFALFA COUNTY, OKLAHOMA

350' FSL- 1760' FEL SECTION 17 TOWNSHIP 27N RANGE 10W I.M.

GRID NORTH (NAD 83) OKLAHOMA - NORTH ZONE



ELEVATION:

WELL NO: 1-17 156' GR. AT STAKE

OPERATOR: SANDRIDGE ENERGY, INC.

LEASE NAME: TATUM ROSE SWD 2710

TOPOGRAPHIC & VEGETATION: LOCATION FELL IN A FIELD

REFERENCE STAKES OR ALTERNATE LOCATION STAKES SET: NONE

GOOD DRILL SITE: YES

BEST ACCESSIBILITY TO LOCATION: SOUTH OR EAST LINE

DISTANCE & DIRECTION

FROM HWY JCT OR TOWN: FROM THE JCT. OF OK-11 & CR 650, TRAVEL NORTH ON CR 650 FOR ±0.80 MILES TO THE SOUTHEAST CORNER OF SECTION 17, T27N-R10W.

(THE FOLLOWING **INFORMATION WAS** GATHERED USING A GPS RECEIVER ACCURACY ±2-3

GPS

STATE PLANE DATUM: NAD-27

LAT: 36.812401 LONG: <u>-98.294993</u> **COORDINATES: ZONE:** OK-NORTH NAD-27 **X:** 1913638.5

Y: 659885.1

DATE STAKED: 4-02-2014

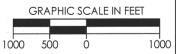
GENERAL NOTES:

METERS)

THE TIES AND FOOTAGES SHOWN ON THIS PLAT ARE FROM LINES OF OCCUPATION FROM A SURVEY MADE ON THE GROUND AND / OR BEARING AND DISTANCES FROM THE GENERAL LAND OFFICE PLAT OF THE AREA SHOWN AND MAY NOT BE THE ACTUAL PROPERTY CORNERS. THIS PLAT DOES NOT REPRESENT A TRUE BOUNDARY SURVEY.



8/15/2014



REVISION	SandRidge
MOVED SHL (4-02-2014) ADDED BHL (8-15-2014)	"TATUM ROSE SWD 2710 1-17" PART OF THE SE1/4 OF SECTION 17, T-27-N, R-10-W PROPOSED DRILL SITE ALFALFA COUNTY, OKLAHOMA
	SCALE: 1" = 1000' PLOT DATE: 08-15-2014 DRAWN BY: MF SHEET NO.: 2 OF 3

