

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35003227370001

Completion Report

Spud Date: October 27, 2013

OTC Prod. Unit No.:

Drilling Finished Date: November 13, 2013

1st Prod Date:

Completion Date: November 25, 2013

Drill Type: DIRECTIONAL HOLE

SERVICE WELL

Well Name: DIAMONDBACK SWD 2710 2-5

Purchaser/Measurer:

Location: ALFALFA 5 27N 10W
SE NE NE NE
383 FNL 320 FEL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 1161

First Sales Date:

Operator: SANDRIDGE EXPLORATION & PRODUCTION LLC 22281

123 ROBERT S KERR AVE STE 1702
OKLAHOMA CITY, OK 73102-6406

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5#	J-55	525		650	SURFACE
PRODUCTION	9 5/8	40#	L-80	6065		810	3762

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 8353

Packer	
Depth	Brand & Type
6058	4 1/2 X 9 5/8 AS-1X NC

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation									
Formation Name: ARBUCKLE				Code: 169ABCK			Class: DISP		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
There are no Spacing Order records to display.				There are no Perf. Intervals records to display.					
Acid Volumes				Fracture Treatments					
15,750 GALS 28% NEFE HCL ACID				There are no Fracture Treatments records to display.					

Formation	Top
ARBUCKLE	5995

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OPEN HOLE FROM 6065 TO TOTAL DEPTH OF 8353. NO PERFORATIONS. UIC PERMIT # 1402810005. IRREGULAR SECTION.

Bottom Holes
Sec: 5 TWP: 27N RGE: 10W County: ALFALFA N2 SE SE NE 2158 FNL 330 FEL of 1/4 SEC Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0 Measured Total Depth: 8353 True Vertical Depth: 6856 End Pt. Location From Release, Unit or Property Line: 330

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Status: Accepted 1121962