

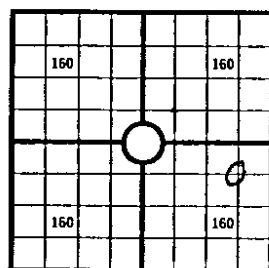
(Mail to Corporation Commission Oklahoma City Oklahoma)
OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DEPARTMENT

WELL RECORD

640 Acres
NCOUNTY **Alfalfa** SEC **17** TWP **27N** RGE **9W**COMPANY OPERATING **Apache Oil Corporation**OFFICE ADDRESS **823 So. Detroit, Tulsa, Okla.**FARM NAME **Clark** WELL NO **1**DRILLING STARTED **12/12 1957** DRILLING FINISHED **12/23/57**

DATE OF FIRST PRODUCTION _____ COMPLETED _____

WELL LOCATED **C 1/4 NE 1/4 SE 1/4 1980** North of SouthLine and **1980** ft East of West Line of Quarter SectionElevation (Relative to sea level) DERRICK FLOOR **1174** GROUND **1169**CHARACTER OF WELL (Oil gas or dryhole) **gas**

Locate well correctly

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			4		
2			5		
3			6		

Perforating Record If Any

Shot Record

Formation	From	To	No of Shots	Formation	From	To	Size of Shot

CASING RECORD

Amount Set						Amount Pulled		Packer Record	
Size	Wt	Thds	Make	Ft	In	Size	Length	Depth Set	Make
5/8	14			263					
1/2				5216					

Liner Record Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft	In		Gal	Make				
5/8	263		250	2%	CaCl				
1/2	5216		100						

Note What method was used to protect sands if outer strings were pulled? _____

NOTE Were bottom hole plugs used? _____ If so state kind depth set and results obtained _____

TOOLS USED

Rotary Tools were used from **0** feet to **5216** feet Cable tools were used from _____ feet to _____

_____ feet and from _____ feet to _____ feet and from _____ feet to _____

Type Rig _____

INITIAL PRODUCTION TEST

Describe initial test whether by flow through tubing or casing or by pumping _____

Guaged **770 Mcf/2hrs**

Amount of Oil Production _____ bbls Size of choke if any _____ Length of test _____ Water

Production _____ bbls Gravity of oil _____ Type of Pump if pump is used describe _____

FORMATION RECORD

Give detailed description and thickness of all formations drilled through contents of sand whether dry water oil or gas

Formation	Top	Bottom	Formation	Top	Bottom
surface	0	290			
Red bed, shale, shells	290	910			
Red Bed-shale-lime	910	1458			
Anhydrite - shale	1458	1948			
shale-	1948	2028			
shale-lime	2028	2212			
shale-sand-lime	2212	2323			
shale-lime-sand	2323	2471			
shale-lime	2471	2580			
shale-	2580	2738			
shale-lime-sand	2738	2903			
shale-lime	2903	3025			
lime-sand-shale	3025	3073			
shale-lime-sand	3073	3224			
lime	3224	3281			
shale-lime	3281	3643			
lime-shale	3643	4126			
sand-shale-lime	4126	4263			
lime-	4263	4309			
lime-shale	4309	4364			
shale-lime	4364	4481			
shale-lime-sand	4481	4653			
shale-lime	4653	4776			
lime -	4776	4862			
shale-lime	4862	4965			
lime-shale bkn	4965	5036			
shale-lime	5036	5110			
lime	5110	5133			
sand -	5133	5188			
shale-lime	5188	5204			
shale	5204	5215			
lime	5215	5221			

RECEIVED
OIL AND GAS CONSERVATION DEPARTMENT

JAN 11 1958

OKLAHOMA CORPORATION COMMISSION

I the undersigned being first duly sworn upon oath state that this well record is true correct and complete according to the records of this office and to the best of my knowledge and belief
Geo. J. McLernon, Jr.

Vice President

Name and title of representative of company

Subscribed and sworn to before me this **19th** day of **January** **1958**
My Commission expires **8/25/58**

Notary Public